	DATA FORM
Province Geologist(s):	
	<u>Number</u>
Region:	
Province:	
Total Petroleum System:	
Assessment Unit:	

FOR CONVENTIONAL ASSESSMENT UNITS		
	Date:	
	Date.	
<u>Name</u>		

				1
Geologic Prob	ability of Ass	essment Unit		
	Fluids:	1		
	Rocks:	1		
	1.001	±		
	Timing:	1		
	Probability:	1		0.486099592
				0.486099592
Geologic and	Access Proba	bility of Asse	ssment Unit:	
	Accessability:	1		
	Probability:	1		

Number of undiscovered oil fields:	0		Field sizes:	0
Gas/oil ratio:	0.00	CFG/BO		
NGL/gas ratio:	0.00	BNGL/MMCFG		
In Oil Fields				
Undiscovered oil:	0.00	ММВО		
	0.00			
Undiscovered gas:	0.00	BCFG		
	0.00	MMDNC		
Undiscovered natural gas liquids:	0.00	MMBNGL		
Largest undiscovered oil field:	0.00	ММВО		

ММВО	

Number of undiscovered gas fields:	0		Field sizes:	0
NGL/gas ratio:	0.00	BNGL/MMCFG		
Oil/gas ratio:	0.00	BO/MMCFG		
In Gas Fields				
Undiscovered ass	0.00	BCFG		
Undiscovered gas:	0.00	BCFG		
Undiscovered natural gas liquids:	0.00	MMBNGL		
	0.00	MMDO		
Undiscovered oil:	0.00	ММВО		
Largest undiscovered gas field:	0.00	BCFG		

BCFG

	With Geolog	ic Risk	With Geolog
In Oil Fields			
Undiscovered oil:	0.00	ММВО	0.00
Undiscovered gas:	0.00	BCFG	0.00
Undiscovered natural gas liquids:	0.00	MMBNGL	0.00
In Gas Fields			
Undiscovered gas:	0.00	BCFG	0.00
Undiscovered natural gas liquids:	0.00	MMBNGL	0.00
Undiscovered oil:	0.00	ММВО	0.00

ic and Access Risk		
ММВО		
BCFG		
MMBNGL		
BCFG		
MMBNGL		
ММВО		